

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF COLUMBIA)	CASE NO. 90-063-P
GAS OF KENTUCKY, INC.)	

O R D E R

On October 10, 1990, the Commission issued its Order in Case No. 90-063 approving certain adjustment in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On November 2, 1992, Columbia Gas of Kentucky, Inc. ("Columbia") filed for an interim adjustment to its gas cost pursuant to its gas cost adjustment ("GCA") clause, to become effective December 1, 1992.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice of November 2, 1992 set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on to its customers the wholesale increase in gas cost from its suppliers in the amount of 42.06 cents per Mcf excluding take-or-pay billings. Columbia's expected gas cost for the semi-annual period is \$4.1301 per Mcf.

2. Columbia's notice set out a fixed charge recovery rate of 3.96 cents per Mcf to recover pipeline contract reformation and take-or-pay charges from its customers.

3. Columbia's notice set out the actual adjustment in the amount of (13.51) cents per Mcf approved in its last GCA filing.

4. Columbia's notice set out the balancing adjustment in the amount of .01 cents per Mcf approved in its last GCA filing.

5. Columbia's notice contained no refund adjustment.

6. Columbia's notice set out the Special Agency Service refund adjustment in the amount of .07 cents per Mcf approved in its last filing.

7. Columbia's gas cost recovery rate of \$4.0340, which includes the fixed charge recovery component, represents an increase in retail rates of 42.05 cents per Mcf.

8. In its filing dated November 2, 1992, Columbia requested waiver of its 30 day notice requirement. Pursuant to KRS 278.180, subject to Columbia's showing of good cause, the effective date should be December 1, 1992.

9. Columbia's adjustment in rates, pursuant to the gas cost adjustment provisions approved by the Commission in its Order in Case No. 90-063, dated October 10, 1990, is fair, just, and reasonable, in the public interest, and should be effective with gas supplied on and after December 1, 1992.

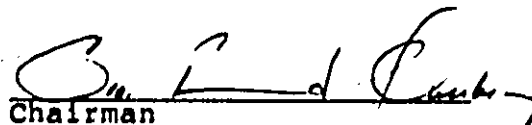
IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order, attached hereto and incorporated herein, are fair, just, and reasonable, and are approved effective with gas supplied on and after December 1, 1992.

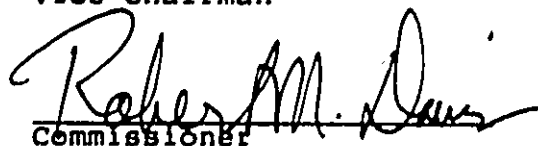
2. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 30th day of November, 1992.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO 90-063-F DATED November 30, 1992.

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge \$	Gas Cost Adjustment \$ 1/	Total Billing Rate \$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	4.0340	11.4840
Commercial or Industrial	16.34	4.0340	20.3740
Next 49 Mcf per Mo.	1.6872	4.0340	5.7212
Next 150 Mcf per Mo.	1.6378	4.0340	5.6718
Over 200 Mcf per Mo.	1.5886	4.0340	5.6226

Delivery Service

Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5025	9.5025
Volumetric	1.5886	.0362	1.6248

RATE SCHEDULE FI

Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5025	9.5025
Commodity Charge-All Volume	.5573	4.0340	4.5913
<u>Delivery Service</u>			
Interruptible	.4861	.0362	.5223

RATE SCHEDULE IS

Customer Charge	135.79		135.79
Commodity Charge	.5573	4.0340	4.5913
<u>Delivery Service</u>			
Interruptible	.4861	.0362	.5223

RATE SCHEDULE IUS

For all Volumes Delivered			
each Month	.1735	4.0340	4.2075
<u>Delivery Service</u>	.1735	1.3489	1.5224
<u>Delivery Service - Mainline</u>	.1000		.1000

- 1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.